



Haryana Government Gazette

Published by Authority

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No. 29-2016] CHANDIGARH, TUESDAY, JULY 19, 2016 (ASADHA 28, 1938 SAKA)

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PART—I

Notifications, Orders and Declarations by Haryana Government

HARYANA ELECTRICITY REGULATORY COMMISSION

BAYS NO. 33-36, SECTOR-4, PANCHKULA

Notification

The 11th July, 2016

No. 5909/HERC/T-193.—

Duty to supply electricity on request, Power to recover expenditure incurred in providing supply and Power to require security Regulations, 2016.

Statement of Objects and Reasons

In exercise of powers conferred under Sub-section 2 (t, v) of Section 181 read with Sections 43, 46 & 47 of the Electricity Act, 2003, the Commission specified the following Regulations *vide* Notification dated 26th July, 2005.

Regulation No. HERC/12/2005 - The Haryana Electricity Regulatory Commission (Duty to supply electricity on request, Power to recover expenditure incurred in providing supply and Power to require security) Regulations, 2005. Thereafter two amendments to these Regulations were issued.

- (i) 1st amendment was issued on 9th September, 2009.
 - (ii) 2nd amendment was issued 24th September, 2013.
- (2) After issue of *ibid* Regulations, following amendments to the Electricity Act, 2003 and other Regulations were issued.
- (a) The Electricity (amendment) Act, 2007, an Act to amend the Electricity Act, 2003 was issued on 29th May, 2007.
 - (b) The Central Electricity Authority (CEA) in exercise of powers conferred by Sub-section (1) of Section 55 and clause (e) of Section 73 read with Sub-section (2) of Section 177 of Electricity Act, 2003, issued the CEA (Installation and Operation of Meters) Regulations, 2006 *vide* Notification dated 17th March, 2006. An amendment to these Regulations was then issued *vide* Notification dated 4th June, 2010.
 - (c) In exercise of the power conferred under Section 53 read with Sub-section (2)(b) of Section 177 of the Electricity Act, 2003 (36 of 2003), the Central Electricity Authority issued Regulations called as the CEA (Measures relating to Safety and Electric Supply) Regulations, 2010 *vide* Notification dated 20th September, 2010.
 - (d) In view of the amendments to the Electricity Act, 2003 and other Regulations, as detailed above, coming up after Notification of the Electricity Supply Code by the Commission on 10th August, 2004, it became imperative to specify a new Electricity Supply Code, by including the provisions as specified *vide* these amendments and Regulations. Accordingly the Commission specified the new Electricity Supply Code *vide* Notification dated 8th January, 2014.
- (3) So in view of the amendments to the Electricity Act, 2003 and other Regulations, as detailed under Para-2 above, coming up after Notification of the Haryana Electricity Regulatory Commission (Duty to supply electricity on request, Power to recover expenditure incurred in providing supply and Power to require security) Regulations, 2005 on 26th July, 2005, it also became imperative to revisit the existing Regulations so as to make the same compatible with these amendments.
- (4) As such, the Commission finalized the draft Haryana Electricity Regulatory Commission (Duty to supply electricity on request, Power to recover expenditure incurred in providing supply and Power to require security) Regulations, 2016 with inputs from the Regulations prepared by the Electricity Regulatory Commissions of other States. These draft Regulations were put on the website of the Commission on 2nd May, 2016. A public notice through press was given to seek comments/objections of public and other stake holders. Comments of Haryana Power Utilities were also sought through a separate letter. These draft Regulations were also e-mailed to all the MPs and MLAs of Haryana on 06th May, 2016 for their comments. However, no comments were received from any of the MPs/MLAs. A public hearing in the matter was held on 30.05.2016 at 03:00 P.M. to hear the views/objections of various stake holders.
- (5) The Commission, after due consideration of the written comments/objections received from public, Haryana Power Utilities and other stake holders and views expressed/issues raised in the public hearing, have accordingly made the necessary amendments in the draft regulations and have finalized the Regulations for Duty to supply electricity on request, Power to recover expenditure incurred in providing supply and Power to require security as follows.

Regulation No. HERC/34/2016- In exercise of the powers conferred by clauses (t), (v) and (w) of Sub-section (2) of Section 181 read with Sections 43, 46 and 47 of the Electricity Act, 2003 (36 of 2003) (hereinafter referred to as 'the Act') and all other powers enabling it in this behalf, the Haryana Electricity Regulatory Commission hereby makes the following Regulations.

1. SHORT TITLE, COMMENCEMENT AND SCOPE EXTENT

- 1.1 These Regulations shall be called "The Haryana Electricity Regulatory Commission (Duty to supply electricity on request, Power to recover expenditure incurred in providing supply and Power to require security) Regulations, 2016".
- 1.2 These Regulations shall come into force with effect from the date of their publication in the Official Gazette of Haryana.
- 1.3 These Regulations shall be applicable to all Distribution and Retail Supply licensees (including entities exempted under Section 13 of the Act) in their respective Licensed Area of Supply in the State of Haryana and all other consumers/persons in the State of Haryana.

1.4 These Regulations shall extend to the whole State of Haryana.

2. DEFINITIONS AND INTERPRETATIONS

2.1 Words, terms and expressions defined in the Electricity Act, 2003, as amended from time to time and used in these Regulations, shall have and carry the same meaning as defined and assigned in the said Act.

All other expressions used herein but not specifically defined in these Regulations or in the Act but defined under the Haryana Electricity Reform Act, 1997 shall have the meaning assigned to them under the same Act, provided that such definitions in the Haryana Electricity Reform Act, 1997 are not inconsistent with the provisions of the Electricity Act, 2003.

2.2 In interpretation of these Regulations, unless the context otherwise requires:

- (1) Words in the singular or plural term, as the case may be, shall also be deemed to include the plural or the singular term, respectively;
- (2) References to any statutes, regulations or guidelines shall be construed as including all their amendments as affected from time to time and statutory re-enactments thereof;
- (3) Terms "include" or "including" shall be deemed to be followed by "without limitation" or "but not limited to" regardless of whether such terms are followed by such phrases or words of like import.

2.3 In these Regulations, unless it is repugnant to the context:

- (1) “**Act**” means the Electricity Act, 2003 (36 of 2003) and subsequent amendments thereof;
- (2) “**advance consumption deposit (ACD)**” means deposit as a security to cover the consumption charges for the period as specified in these Regulations;
- (3) “**agreement**” means an agreement specified in the conditions of supply and entered into by the licensee and the consumer for the services including supply of electricity by the licensee to such consumer;
- (4) “**applicant**” means an owner or occupier of any land/premises who files an application with a licensee for supply of electricity, increase or reduction in sanctioned load/contract demand, change in title, shifting of meter/connection/line/distribution transformer, disconnection or restoration of supply, or termination of agreement, as the case may be, in accordance with the provisions of the Act and the Codes, Rules and Regulations made there under or other services;
- (5) “**application**” means an application form complete in all respects in the appropriate form, as required by distribution licensee, along with documents showing payment of necessary charges and other compliances;
- (6) “**area of supply**” means the area within which a licensee is authorized by his License to supply electricity;
- (7) “**authorized representative**” of any person/entity means all officers, staff, representatives or persons discharging functions under the general or specific authority of the person concerned /entity;
- (8) “**billing cycle or billing period**” means the period as specified by the Commission for which regular electricity bills are prepared for different categories of consumers by the licensee. This is the period between two consecutive meter reading dates;
- (9) “**calendar year**” means the period from the first day of January of a year to the thirty first day of December, of the same year;
- (10) “**Commission**” means the Haryana Electricity Regulatory Commission;
- (11) “**conductor**” means any wire, cable, bar, tube, rail or plate used for conducting electrical energy and so arranged as to be electrically connected to a system;
- (12) “**connected load**” expressed in kW, means aggregate of the manufacturer’s rated capacities or in its absence assessed capacities of all energy consuming devices or apparatus connected with the distribution licensee’s service line on the consumer’s premises which can be simultaneously used and shall be determined as per the procedure laid down in these Regulations;
- (13) “**consumer’s installation**” means any composite portable or stationary electrical unit including electric wires, fittings, motors and apparatus erected and wired by or on behalf of the consumer at the consumer’s premises starting from the point of supply and includes apparatus that is available on his premises for being connected or envisaged to be connected to the installation but is for the time being not connected. Any apparatus or spare machinery lying in the store not to be included;

- (14) **“consumer premises”** means any contiguous premises in respect of which a separate meter or metering arrangements have been made by the licensee for supply of electricity and shall include land, building or structure or part or combination thereof;
- (15) **“consumption Charges”** means the consumption of electrical energy in KWh or KVAh multiplied by applicable energy charges including demand charges/fixed charges, fuel surcharge adjustment (FSA), peak load exemption charges, whichever applicable. These exclude all types of duties and taxes, service charges and rentals. Consumption charges may also be called the Sale of Power (SOP) charges;
- (16) **“contract demand”** means the maximum demand in kW or kVA (within a consumer’s sanctioned load) agreed to be supplied by the licensee and indicated in the agreement executed between the licensee and the consumer;
- (17) **“disconnection”** means the physical separation of consumer installation from the licensee’s system;
- (18) **“distribution main”** means the portion of any main with which a service line is, or is intended to be, immediately connected;
- (19) **“Electricity Supply Code”** means the Electricity Supply Code specified by the Haryana Electricity Regulatory Commission under Section 50 of the Act;
- (20) **“essential services”** means the services which affect the general public at large and shall inter alia include Hospitals, Railway Stations/installations, Railway Traction, Defence and Military installations, Radio/TV/News service installations, Water Supply and Sewerage installations, Postal/Telegraph/Telecom installations and Telephone Exchanges.
- (21) **“Extension of Distribution System”** means the system of wires and associated facilities, required to be erected and/or extended for giving supply to the applicant, between the delivery points on the transmission lines or the generating station connection and the points of connection to the installation of the applicant;
- (22) **“Extra High Voltage (EHV)”** means a voltage exceeding 33000 Volts;
- (23) **“financial year”** means the period beginning from first day of April in a calendar year and ending with the thirty first day of the March of the next calendar year;
- (24) **“feeder”** means an electrical line emanating from a substation, to which a distribution substation or LT or HT consumers are connected;
- (25) **“High Tension (HT)”** means a supply at High Voltage or Extra High Voltage;
- (26) **“High Voltage (HV)”** means a voltage level above 650 Volts and up to 33000 Volts;
- (27) **“independent feeder”** means a feeder constructed at the cost of a consumer or a group of consumers and supplying electricity to only that consumer or group of consumers;
- (28) **“kV”** means kilo Volts;
- (29) **“Licensed Electrical Contractor (LEC)”** means a contractor licensed under Regulation 29 of the Central Electricity Authority (Measures relating to Safety and Electric Supply) Regulations, 2010;
- (30) **“licensee”** or **“distribution licensee”** means a licensee authorized to operate and maintain a distribution system for supplying electricity to the consumers in his area of supply and includes his authorized representative;
- (31) **“Low Tension (LT)”** means a supply at low voltage or medium voltage;
- (32) **“Low Voltage (LV)”** means a voltage that does not exceed 250 volts;
- (33) **“maximum demand”** means the highest load measured in average kVA or kW by the meter installed at the point of supply of a consumer during any continuous period of thirty minutes during the billing period;
- (34) **“Medium Voltage (MV)”** means a voltage above 250 volts and upto 650 volts;
- (35) **“meter”** means an equipment used for measuring, indicating and recording quantities including energy in kWh or kVAh, maximum demand in kW or kVA, reactive energy in kVARh and accessories including Current Transformer (CT), Voltage Transformer (VT) / Potential Transformer (PT) / Capacitor Voltage Transformer (CVT), where used in conjunction with such meter. It shall also include necessary wiring, any seal or sealing arrangement and other measures provided by the licensee for sealing, reliability and for preventing theft/unauthorized use of

electricity. Meter can be electronic, pre-payment or smart meter as defined in relevant Regulations of the Commission/CEA;

- (36) **“occupier”** means the owner or person in lawful occupation of the premises where energy is used or proposed to be used;
- (37) **“Person”** means any person/persons or occupier or possessor of a premises or place who may or may not be a consumer and shall include any company or body corporate or association or body of individuals, whether incorporated or not, or an artificial juridical person;
- (38) **“point of supply”** means the point at the incoming terminals of switchgear installed by the consumer;
- (39) **“sanctioned load”** means the approved connected load in kW;
- (40) **“security deposit”** means deposit made by a consumer to cover the payment due to the licensee for electric line or electrical plant or electric meter that is to be provided by the licensee for supplying electricity to a premises and includes the advance consumption deposit;
- (41) **“Service Connection charges”** means expenditure, the licensee is authorized to recover from the applicant, on account of Extension of Distribution System for giving supply of electricity to the premises and calculated in accordance with these Regulations;
- (42) **“tariff”** means a schedule of prices or charges for supply of electrical energy and services as approved by the Commission, which are applicable to all such services provided to the consumers by the licensee;
- (43) **“Voltage”** means, the difference of Electric potential measured in volts between any two conductors or between any part of either conductor and the earth as measured by a Voltmeter meeting Indian Standards;

Note:- Any reference to Regulations without any qualification shall be construed as reference to these Regulations.

3 DUTY OF DISTRIBUTION LICENSEE TO SUPPLY ON REQUEST

- 3.1 Every distribution licensee, shall, on an application by the owner or occupier of any premises located in his area of supply, give supply of electricity to such premises within the timeframe specified under Regulation 4 of the Electricity Supply Code, after receipt of the application complete in all respects requiring such supply, provided:-
 - (1) the supply of power is technically feasible. Where it is found not to be feasible, the licensee shall endeavor to improve feasibility at the earliest.
 - (2) the applicant has complied with the procedure and conditions as specified in Regulation 4 of the Electricity Supply Code and these Regulations.
- 3.2 The system of supply and voltage shall depend on the category of the consumer and the load as per details given under Regulations 3.1 and 3.2 of the Electricity Supply Code.
- 3.3 It shall be the duty of every distribution licensee to provide, if required, electric plant or electric line for giving electric supply to the premises specified under Regulation 3.1 above:
Provided that no person shall be entitled to demand, or to continue to receive, from a licensee a supply of electricity for any premises having a separate supply unless he has agreed with the licensee to pay to him such price as determined by the Commission.
- 3.4 It shall be the responsibility of the licensee to have necessary arrangements with the respective transmission licensee(s) to ensure that the required supply at High Tension above 33 KV is made available within the timeframe specified under Regulation 4 of the Electricity Supply Code.
- 3.5 In case where a village or hamlet or area is not electrified earlier, the licensee shall give supply of electricity to such applicants after the village or hamlet or area is targeted for electrification under any programme of electrification of habitations covered in the investment plan approved by the Commission. The supply shall be extended within the timeframe specified under Regulation 4 of the Electricity Supply Code after the said village or hamlet or area is electrified subject to other provisions of the said Regulation.
- 3.6 The applicant shall apply for release of new connection/modification in existing connection in the prescribed application form as per procedure specified under Regulation 4 of the Electricity Supply Code. Processing fee (non-refundable), as given hereunder or as decided by the Commission from time to time, shall be paid by the applicant while applying for a new connection or modification in existing connection.

Sr. No.	Connected load in kW	Application processing fee (in `)
1	Upto 2 kW	₹ 50/-
2	Above 2 kW	₹ 25/- per kW or part thereof subject to the maximum of ₹ 20,000/-.

3.7 Various activities involved in giving supply of electricity including processing of applications, issue of demand notice, inspection and testing of consumer's installation and release of connection shall be undertaken as per procedure specified under Regulation 4 of the Electricity Supply Code. The timeline for these activities shall also be the same as specified under Regulation 4 of the Electricity Supply Code.

3.8 One Connection in One Premises

- (1) A consumer shall be treated as a distinct entity and shall be deemed to be an independent establishment, if
 - (a) it is a separate unit in duly partitioned premises owned or taken on lease/rent;
 - (b) there is a separate operative entrance and that the internal wiring of the premises is separate;
 - (c) it is registered as a separate entity/firm under the relevant law;
 - (d) it holds a separate Sales Tax/VAT number and is independently assessed to Income Tax;
 - (e) the occupant shall submit an affidavit confirming that the power will be used only for the premises for which the connection is sought and there will not be any cross supply.
- (2) In case a tenant requires a separate connection in the same premises, he shall furnish an undertaking from the landlord duly witnessed by two neighbours stating that the landlord shall clear all the liabilities in case the tenant leaves the premises without paying the distribution licensee's dues.
- (3) If a portion of residential/industrial premises is regularly used for any commercial activity permitted under law, the consumer shall be required to obtain a separate connection under non domestic supply category for the portion put to commercial use. In such an event, two connections, one under domestic supply schedule /industrial supply schedule and the other under non domestic supply schedule shall be permitted.
- (4) In a multistoried building, if the title of the property or the registry is floor wise or the owner produces a rent deed/lease agreement, then separate floor wise connections may be given.
- (5) In a shop-cum-flat, one domestic supply and one non domestic supply connection may be given.
- (6) Any one of the following documents shall be considered as acceptable proof of ownership or lawful occupancy of premises:
 - (a) In case of Agriculture supply connection;
A copy of khasra girdawari / jamabandi/Kisan Pass Book in the name of the applicant;
 - (b) For all other connections;
 - (i) Copy of sale deed / allotment letter or lease deed or rent deed in the name of the applicant;
 - (ii) Registered General Power of Attorney from the owner in favour of the applicant alongwith (i) above;
 - (iii) Property tax receipt or tax demand notice as proof of ownership and rent deed or any other legal proof of being a tenant and paying rent as proof of occupancy.

3.9 Single Point Supply

The Employers seeking new electricity connections for their Colonies which are bounded with walls, have restricted entry, having 20 (twenty) or more residential units and irrespective of connected load shall be given Single Point Supply by the distribution licensee at 11 kV or higher voltage, depending upon the feasibility, for making electricity available to the employees residing in the Colony and for common services/ non-domestic loads. Distribution of electricity within the Colony shall be owned and managed by the Employer.

All Group Housing Societies (GHSs) seeking new electricity connections which are bounded with walls, have restricted entry, having 20 (twenty) or more residential units and irrespective of connected load shall have the following two options for supply of electricity by the distribution licensee to the GHS.

Option-1: Supply of electricity at a Single Point to the GHS at 11 kV or higher voltage depending upon the feasibility under Bulk Supply (Domestic) schedule of tariff.

Option-2: Individual electricity connections to the residents/members and for common services/Non Domestic Supply loads under relevant schedules of tariff. A reference meter shall be installed by the distribution licensee at its cost at the incoming supply point of the GHS. The total energy consumption of the electricity recorded at the incoming supply point of the GHS as per reference meter (say 'A') shall be compared with the total electricity consumption of all the residents/members residing in the GHS as per their individual meter readings plus the consumption for the common services/other non-domestic loads as per readings of relevant meters (say 'B') for each billing cycle. An energy difference of up to 4%, in case of supply up to 11 kV, and up to 5%, in case of supply at higher voltage, between 'A' and 'B', to be worked out as $\{(A-B) \times 100\}/A$, shall be permissible towards transformation and /or LT losses. In case the difference in energy consumption as above for any billing cycle works out to be higher than 4% / 5%, it will be presumed to be on account of unwarranted/unauthorized use of electricity within the GHS and the GHS/ Developer/Residents Welfare Association shall be liable to pay for the difference in energy consumption over and above 4%/5% at the rate of energy charges as applicable for the highest slab under Domestic Supply category.

All the terms and conditions as specified in the Haryana Electricity Regulatory Commission (Single Point Supply to Employers' Colonies, Group Housing Societies and Residential or Commercial cum Residential Complexes of Developers) Regulations, 2013 shall be applicable.

However, subject to the conditions mentioned in the 1st amendment to the Haryana Electricity Regulatory Commission (Single Point Supply to Employers' Colonies, Group Housing Societies and Residential or Commercial cum Residential Complexes of Developers) Regulations, 2013, Regulations, issued *vide* Notification dated 14th October, 2014, these Single Point Supply Regulations shall not apply to the electricity consumers of Employers' Colonies, Group Housing Societies and Residential or Commercial cum Residential Complexes of Developers who opt for availing electricity supply through pre-payment meter.

The term 'Group Housing Society' for the purpose of above Regulation shall mean a residential complex owned/managed by a Co-operative Group Housing Society registered with the Registrar Co-operative Societies, Haryana or the Societies registered under Societies Act, 1860 and for the sake of brevity the definition includes residential or residential cum commercial complex developed by a Developer and approved by an appropriate authority.

3.10 Self Execution of work by the applicant

The applicant can get the work of extension of distribution system carried out on his own. In that case he shall get the same carried out through a Licensed Electrical Contractor and pay supervision charges to the licensee. In such case the consumer himself shall procure the material and equipment. The material and equipment procured shall conform to relevant BIS specifications or its international equivalent and should bear the ISI mark or its successor mark as provided by BIS, wherever applicable. The material procured and the design of the installation shall also conform to the standards and specifications of the distribution/transmission licensee:

Provided that if the applicant chooses to get the work done on his own, the licensee shall charge supervision charges at the rate of 1.5% of the estimated cost of such works as are to be finally handed over to the distribution/transmission licensee or as approved by the Commission:

Provided further that if the applicant chooses to get the work done on his own and in case the service connection charges calculated as per Annexure-I are more than the actual cost of such works which are to be finally handed over to the licensee, the difference of the service connection charges and the actual cost would also be paid by the applicant:

Provided further that if the applicant chooses to get the work done on his own, he shall get the work done within the timeframe specified under Regulation 4 of the Electricity Supply Code, failing which the licensee may, on giving 15 days' notice, treat the application for supply as cancelled.

3.11 Supply through independent feeder

Due to extensive urbanization, it has become difficult to lay distribution/transmission lines, especially in urban areas, because of right of way problem. Henceforth, before allowing supply to an applicant through independent feeder, technical feasibility including right of way to lay the line, space for placing/erecting controlling breaker in the control room/switchyard, creation of additional line bay shall

be examined. So only in cases, where it is technically feasible to lay an independent feeder, the same shall be allowed:

Provided that supply through independent feeder shall not be allowed in case the contracted load applied is below 2000 kVA. This condition of load, however, shall not be applicable for connections required for essential services.

3.12 The licensee shall not be held responsible for the delay in giving supply if the same is on account of problems relating to statutory clearances, right of way, acquisition of land, or the delay in consumer's obligation to obtain approval of Chief Electrical Inspector for High Tension installations, over which the licensee has no reasonable control.

3.13 Nothing contained under Regulation 3 shall be taken as requiring a distribution licensee to give supply of electricity to any premises if he is prevented from so doing by cyclone, floods, storms or other occurrences beyond his control.

4. POWER TO RECOVER EXPENDITURE

4.1 Subject to the provisions of the Act and these Regulations and subject further to such directions, orders or guidelines issued by the Commission, every distribution licensee is entitled to recover from an applicant requiring a supply of electricity or modification in existing connection, any expenses reasonably incurred by the distribution licensee in providing any electric line or electrical plant used for the purpose of giving that supply. The service connection charges or the actual expenditure to recover such expenses shall be computed in accordance with these Regulations.

4.2 The licensee shall prominently display on its website and in its offices, details of various charges / security amount to be deposited by the applicant alongwith the application, in accordance with the stipulation in these Regulations.

4.3 The licensee shall be responsible for ensuring that its distribution system is upgraded, extended and strengthened to meet the demand for electricity in its area of supply including future growth of such demand.

4.4 The licensee shall bear the cost of such strengthening, augmentation, up-gradation and extension of the distribution system to meet the existing demand and future expected growth of demand through its annual revenue requirements (ARR) and such cost shall be allowed to be recovered through tariff after prudence check by the Commission. However, for individual consumers, the provision of Regulation 4.6 shall apply.

4.5 The licensee shall also not claim any payment or reimbursement from the applicant for any expenditure incurred or to be incurred by the licensee in terms of or under any scheme approved by the Commission or when such expenditure is otherwise allowed to be recovered through tariff by the licensee as a part of the revenue requirements of the licensee.

4.6 The cost of extension of distribution main and/or its up-gradation up to the point of supply for meeting the demand of a consumer, whether new or existing, and any strengthening/augmentation/up-gradation in the system starting from the feeding substation for giving supply to that consumer, shall be payable by the consumer or any collective body of such consumers as per these Regulations.

4.7 However, cost of augmentation of substation or creation of a new substation or cost of augmentation of the line feeding the substation from where the supply is to be given shall not form part of cost to be recovered from the consumer or collective body of consumers as per Regulation 4.6.

4.8 After receipt of application, complete in all respects, requiring supply of electricity and sanction of the load demand, the licensee shall issue a demand notice to the applicant in accordance with the provision under Regulation 4.4.3 of the Electricity Supply Code informing him of the details of charges to be paid by him on account of the following:-

4.8.1 The service connection charges/cost of extension of distribution system to be carried out by the licensee for release of new connection/extension of load, calculated in accordance with Annexure 1 to these Regulations shall be payable by the applicant.

In case the applicant opts for execution of work on his own, the supervision charges calculated in accordance with Regulation 3.10 shall be payable. Besides this, in case the service connection charges calculated as per Annexure-I are more than the actual cost of such works which are to be finally handed over to the licensee, the difference of the service connection charges and the actual cost would also be paid by the applicant.

4.8.2 Supply through independent feeder.

- (i) In case the applicant requests for supply of electricity through an independent feeder and the same is technically feasible as per Regulation 3.11, the charges of controlling equipment including Circuit Breaker, Bay (if to be erected), CTs & PTs, Isolators, Line and Earth switch, Meter required at the feeding sub-station, Electric Line up to the consumer end and the meter at consumer end shall be borne by the applicant.
- (ii) Such consumer, who on his own, requests for supply of electricity through an independent feeder, will be billed as per the meter reading taken jointly by consumer and the licensee, of the meter placed at the sub-station from where the independent feeder is emanating. The licensee will inform the consumer through phone / SMS to be present for joint reading of meter. In case the consumer fails to be present, it will be treated as deemed to be present for meter reading. The installation of metering arrangements at the consumer-end would be optional and would be in addition to the meter at the sub-station. However, for billing purposes only the sub-station meter reading shall be used.
- (iii) If more than one applicant/consumer(s) are required to be fed from the existing independent feeder due to right of way or other similar problems, the utility shall connect such consumer(s) to an existing independent feeder provided they are of the same category i.e. HT Industrial, HT Non Domestic Supply/Bulk Supply consumers. In such cases metering arrangement at the consumer end would be mandatory.

The billing of such consumers shall be done as per Regulation 4.8.2 (ii) on the basis of the joint meter reading of the meter placed at the sub-station from where the independent feeder is emanating, in proportion of the consumption recorded by the meters installed at their premises and read jointly by the licensee and the respective consumer.

The metering arrangement at both ends (sub-station as well as the consumer end) would be of the same specifications and accuracy class conforming to CEA metering Regulations.

- (iv) The Regulation 4.8.2 (iii) will be applicable as long as the number of consumers connected on an independent feeder are restricted to five only with ceiling of 250 ampere load current on 11kv feeder.

Where more than five consumers are connected on an independent feeder, that feeder shall be considered as general feeder and the billing to the consumers shall be done based on the consumption recorded by the meters installed at the consumers premises.

The differential cost *i.e.* the cost of the feeder incurred by the original consumers on the independent feeder minus service connection charges levyable from them shall be adjusted in the future bills of the original consumer(s). However, in case the service connection charges calculated as per the prevailing rates are more, then no additional cost would be charged.

The additional consumer required to be connected on such general feeder, shall deposit the service connection charges as per these Regulations.

- (v) As long as the status of the feeder remains independent, the meters installed at the sub-station and at the consumer premises shall be read by the licensee on the same day in the shortest possible time in the presence of the consumer's representative.

The apportionment of the feeder losses among the consumer on the independent feeder shall be done in proportion of their consumption as per the meters installed in their premises irrespective of the distance of the consumer on the feeder. That is the consumer shall be billed as per Regulation 4.8.2 (iii).

- (vi) In case due to exigencies/unforeseen reasons, any other consumer(s) of different category are to be connected to the independent feeder for some period to maintain the continuity of supply, the same will be connected only with the permission of the Chief Engineer (Operation) of the licensee. If such consumers are required to be connected on an independent feeder for more than 7 days, the permission of the Director concerned shall be required and during such period the independent feeder will be deemed to be a general feeder.

The consumer(s) of the independent feeder shall be informed prior to the connection/disconnection of consumer(s) of other category on the independent feeder and

the reading of the meters installed at the premises of the consumers and the sub-station meter shall be taken simultaneously in a shortest possible time in the presence of the consumer(s) or their representative. No apportionment of losses shall be carried out during this period and the billing for this period shall be done as per the consumption recorded by the meters installed at the consumer(s) premises.

- (vii) For connecting second or subsequent consumer on an independent feeder, if after such connection, the capacity of the feeder is utilized within seventy percent of its rated capacity, no consent of original consumer shall be required. In case due to connection of such subsequent consumer(s) on the independent feeder, the load increases to more than seventy percent of the rated capacity of the feeder, the consent of the original consumer(s) shall be required:

Provided further that, with the proposed addition of load of the subsequent consumer(s), if the total load on the independent feeder exceeds its rated capacity, such consumer(s) shall not be connected until the capacity of the feeder is augmented:

- (viii) When a second consumer is connected on an independent feeder, the original cost of the common portion of the independent feeder shall be shared by the new consumer and the credit of the same will be given to the original consumer:

Provided further that on subsequent applicant/consumer to be connected, the cost of the portion of the feeder shared by the new incumbent shall be apportioned among the previous connected consumer on the feeder in proportion of their contract demand. The proportionate cost paid by the second or subsequent consumer shall be of the original cost of the feeder and not the current cost.

- (ix) In case an independent feeder has been laid on common poles/structures or otherwise and any case of misuse for abstraction of power or unauthorized use of the independent feeder for connecting any other load by the line staff is noted, the same shall be dealt under Section 142 of the Electricity Act for action against the defaulting employee/person not withstanding any actions, that may be taken against such employee/person under Section 138 of the Electricity Act by the appropriate authority:

Provided further that in case the connivance of the consumer is proved, the issue will be dealt under Section 135 of the Electricity Act for dishonestly using electricity for the purpose other than for which the usage of electricity was authorized.

4.8.3 Supply to 33 KV and above rating substations would be given through independent radial lines *i.e* no tapping of 33 KV and above rating lines would be allowed.

4.8.4 The estimated cost involved for extension of distribution system or laying an independent feeder shall be worked out by the licensee on the basis of latest Standard Cost Data Book as published by the licensee under Regulation 4.13:

Provided that for the period for which the Standard Cost Data Book is not available, the estimated cost shall be calculated as per the stock issue rates circulated by the licensee.

4.9 After deposit of requisite charges by the applicant, the licensee shall take necessary steps for extension of distribution system for supply of electricity within the time limits specified under Regulation 3.

4.10 All equipment except the meter (if supplied by the applicant), notwithstanding that whole or a portion thereof has been paid by the consumer, upon energisation, shall become the property of the licensee and the licensee shall maintain the same without claiming any operation and maintenance expenses, including replacement of defective/damaged material/equipment from the consumer. Warranty /Guarantee of such equipment shall also stand transferred to the licensee. The distribution licensee shall have the right to use it for the supply of electricity to any other person by tapping or otherwise except if such supply is detrimental to the supply to the consumer already connected therewith and subject to the provision under Regulation 4.8.2 (iii).

4.11 The licensee shall maintain a record of expenditure incurred on extension of distribution system consumer wise in case of consumers requiring supply on 11 KV and above voltage. After execution of work, the amount found excess, if any, shall be refunded to the applicant by adjustment in future bills. The licensee shall be entitled to demand the amount found short, if any, by giving a notice and the applicant shall pay the same within 30 days from the date of dispatch of the notice. The applicant shall pay interest @ 12% p.a. from the date of dispatch of notice, on the amount found short, if he fails to pay the same within the notice period and the applicant shall be liable for disconnection in case of default:

Provided that the licensee shall complete the finalization of accounts and present the detailed statement of expenditure to the consumer and refund the excess amount if any within a period of one month from the date of release of supply failing which the licensee shall pay interest to the applicant @ 12% per annum from the date of completion of work, on the excess amount.

4.12 Special Provisions in case the applicant opts for execution of extension of distribution system on his own and in case of single point supply.

4.12.1 In case the applicant opts to carry out the work on his own, he shall get the same carried out through a Licensed Electrical Contractor as per provision under Regulation 3.10.

4.12.2 The work relating to electrification of Urban Estates/Group Housing Societies/Employer's Colonies will be executed by the concerned department /colonizer/society/employer after the licensee approves the electrification plan and the estimates prepared on the basis of Regulation 4.8.4 for such plans and the applicant shall pay supervision charges to the licensee in accordance with Regulation 3.10. At the time of energisation of the system, the licensee shall ensure that the system has been laid as per the approved electrification plan. The applicant applying for connection in such area shall not pay service connection charges to the licensee as long as his load is within the parameters of the sanctioned plan:

Provided that if at the time of energisation of the system it is noted that the concerned department /colonizer/society has not executed the complete electrification work as per the electrification plan approved by the licensee, the colonizer/developer shall be required to furnish the Bank Guarantee equivalent to 1.5 times of the estimated cost of the balance work to be executed as per the approved plan. The licensee shall not release single point connection or individual connections to the residents of such areas without taking requisite Bank Guarantee.

4.13 Standard Cost Data Book

4.13.1 The licensee shall, on an annual basis, compile and publish a cost data book by 1st April of the year, which shall include all the requisite information required for the preparation of estimate for work of extension of distribution system in order to extend supply to the applicant and also the norms for calculating the load for the electrification of Urban Estates and Group Housing Societies. The standard cost data book, so published, shall be valid for a period of one year i.e. w.e.f. 1st April to the 31st March of next year.

4.13.2 The licensee shall compile the standard cost data book and file the same with the Commission by 31st of January every year, for its approval.

4.13.3 The licensee shall make available the copies of the standard cost data book to the general public on demand at a reasonable charge and shall also make it available on its website.

4.13.4 The standard cost data for the works requiring supply at Extra High Voltage works shall be prepared by the licensee in consultation with the State Transmission Utility.

4.13.5 Provided that for the period for which the standard cost data book is not available, the estimated cost shall be calculated as per the stock issue rates circulated by the licensee.

4.14 Refund of service connection charges

If the licensee fails to extend the supply to the applicant within the time frame specified under Regulation 3, it shall be liable to pay interest on service connection charges at the rate specified under Regulation 5.8, along with the penalty as provided under Regulation 6.1 and refund such service connection charges to the applicant on request.

4.15 Manner of accounting and adjustments

The licensee shall account, under appropriate account head, all service connection charges recovered by him under Regulation 4. The amount so recovered shall be deducted from the Gross Fixed Assets to arrive at the value of Net Fixed Assets.

5 POWER TO REQUIRE SECURITY

5.1 In pursuance of Section 47 of the Act, the licensee may require any person, who requires a supply of electricity in his premises, to give him reasonable security for the payment of all monies, which may become due to him:-

- (a) in respect of the electricity supplied to such person;
- (b) where any electric line or electrical plant or electric meter is to be provided for supplying electricity to such person, in respect of the provision of such line or plant or meter;

and if that person fails to give such security, the distribution licensee may, if he thinks fit, refuse to give the supply of electricity or to provide the line or plant or meter for the period during which the failure continues.

- 5.2 Where any person has not given such security as is mentioned in Regulation 5.1 or the security given by any person has become invalid or insufficient, the distribution licensee may, by notice, require that person, within thirty days after the service of the notice, to give him reasonable security for the payment of all monies which may become due to him in respect of the supply of electricity or provision of such line or plant or meter.
- 5.3 If the person referred to in Regulation 5.2 fails to give such security, the distribution licensee may, if he thinks fit, discontinue the supply of electricity for the period during which the failure continues.
- 5.4 The distribution licensee shall not be entitled to require security in pursuance of clause (a) of Regulation 5.1 if the person requiring the supply is prepared to take the supply through a pre-payment meter.

5.5 Security Deposit

- (1) In pursuance of Regulation 5.1, a security deposit shall be made by all the consumers to cover:
- (a) The estimated power consumption for two billing cycles for all categories of consumers except the HT industrial supply consumers. In case of HT industrial supply consumers, it would be estimated power consumption for one and half billing cycles.
- Initially the applicant shall deposit the consumption security at the flat rates as mentioned under Regulation 5.6. Subsequently the security shall be revised annually as per the procedure defined under Regulation 5.9 (1).
- (b) The cost of electric meter that is to be provided for supplying electricity to a premises.
- (2) In case of enhancement of load, only additional security to cover the additional consumption shall need to be deposited, estimated as per the methodology given under Regulation 5.9 (1).
- (3) As stated under Regulation 5.5 (1), the consumption security deposit shall be revised annually as per the procedure defined under Regulation 5.9 (1). Any excess/deficient amount shall be adjusted within three subsequent bills of the consumer.
- (4) The consumption security deposit shall be returned to consumer upon termination of Agreement and within 30 days of adjustment of all dues. In case of delay, interest equivalent to the State Bank of India base rate as on the 1st of April of the financial year shall be payable to the consumer.

5.6 Advance Consumption Deposit

- 5.6.1 New applicants shall deposit consumption security (Advance Consumption Deposit) at the flat rates given hereunder or as revised by the Commission from time to time.

Sr. No.	Category of Consumer	Consumption Security Amount (Rs./KW or part thereof of the Connected Load)
1	Agriculture Supply	100
2	Domestic Supply/Bulk Supply (Domestic)	750
3	LT Industrial Supply	1000
4	HT Industrial Supply	1000
5	Non Domestic Supply	1000
6	Bulk Supply	1000
7	MITC	1000
8	Lift Irrigation	1000
9	Public Water Works	1500
10	Street Light	2000
11	Railway traction and Delhi Metro Railway Corporation	1500

12	Independent Hoarding/Decorative Lightning	2000
13	Temporary Metered Supply	Four times of the rate of category in which the temporary supply is required

5.6.2 In case of consumers who are sanctioned additional connected load, the additional consumption security shall be got deposited for the additional connected load.

5.7 Security for Electric Meter

In case the meter is supplied by the licensee, the licensee shall be entitled to charge an amount as meter security which shall be recovered as part of the demand notice. The amount of meter security shall be equal to the cost of electric meter as stated in Cost Data Book for that year. In addition, the licensee shall charge meter rental with every bill at the rate approved by the Commission.

In case of connections where the meter has been procured by the consumer, no security and meter rental shall be charged from the consumer.

5.8 Interest on Security Deposit

5.8.1 The licensee shall pay interest to the consumer at the Bank rate as determined by the Reserve Bank of India on 1st April of each year or more as specified by the Commission payable annually on the consumer's security deposit. The interest accrued during the year shall be adjusted in the consumer's bill for the first billing cycle of the ensuing financial year.

5.8.2 In case the interest accrued during the year is not adjusted in the consumer's bill for the first billing cycle of the ensuing financial year, the licensee shall be liable to pay interest at the rate of 18% for the period for which the payment of interest accrued is delayed.

5.9 Review of Security Deposit for power consumption (ACD)

- (1) At the beginning of the financial year, the licensee shall review the consumption pattern of the consumer for the adequacy of the security deposit from April to March of the previous year. A consumer, except the HT industrial supply consumer, is required to maintain a sum equivalent to his average payment for the period of two billing cycles. An HT industrial supply consumer, is required to maintain a sum equivalent to his average payment for the period of one and half billing cycles. Where 'average payment' shall be equal to the average of actual bills paid in the last financial year:

Provided that for a consumer whose electricity connection is less than one year old, the security deposit shall not be revised at the beginning of the ensuing financial year:

Provided further that average payment shall not include the arrears of any kind recovered in the last financial year pertaining to the prior period.

- (2) The security deposit available with the licensee in respect of each consumer shall be shown in the bill issued to the consumer. Refund of excess security to the consumer by the licensee, as and when arises, shall be made by way of adjustment in subsequent energy bills showing negative amount where necessary.

6 CONSEQUENCES OF DEFAULT

- 6.1 The Act under Section 43 (3) specifies that the licensee who fails to comply with the time frame for supply of electricity shall be liable to pay a penalty which may extend to one thousand rupees for each day of default. In these Regulations, Regulation 3 specifies the time frame for supply of electricity.

The Commission in its Regulation called as the Haryana Electricity Regulatory Commission (Standards of Performance for the Distribution Licensee), Regulations, 2004 read with subsequent amendments have fixed the amount of compensation payable to affected applicant for release of new connection or modification in existing connection. As such, penalty for not complying with the time frame for supply of electricity stipulated in Regulation 3 shall be at these rates or the rates revised by the Commission from time to time.

- 6.2 In case where the licensee has issued the service connection order within the stipulated time and the applicant is not ready to avail power supply within the period specified under these Regulations, the responsibility of the licensee to pay penalty ceases.

- 6.3 In case the applicant fails to fulfill the conditions prescribed by the licensee within the stipulated time including execution of the power supply agreement, submission of test report/electrical wiring diagram, the application will be treated as cancelled.
- 6.4 In case of the extension of the distribution system, when the licensee completes the extension work and is ready to give supply, the licensee shall serve a notice on the consumer to take power supply within the time limits specified under Regulations 3.1 and 3.7. If the consumer fails to avail supply within the notice period, the charges deposited by the consumer, shall be forfeited and the opportunity may be given to the next applicant in queue.

7. COMPLAINTS REDRESSAL SYSTEM

- 7.1 Any aggrieved person, electricity consumer, consumer association or legal heirs or authorized representatives (in case of death of a consumer) may file a complaint in the respective Consumer Grievances Redressal Forums (CGRF) established by the licensee, for settlement of their grievances.
- 7.2 Any consumer aggrieved by the order of the Forum, non implementation of the order of the Forum by the distribution licensee and non-disposal of complaint by the Forum within the prescribed period may lodge his complaint with the Electricity Ombudsman within 30 days from the date of receipt of order of the Forum.

8. POWER TO GIVE DIRECTIONS

The Commission may from time to time issue such directions and orders as considered appropriate for implementation of these Regulations.

9. REMOVAL OF DIFFICULTIES

If any difficulty arises in giving effect to the provisions of these Regulations, the Commission may, by an order, make such provision, not inconsistent to the provisions of the Act and these Regulations, as may appear to be necessary for removing the difficulty.

10. POWER TO RELAX

The Commission may by general or special order, for reasons to be recorded in writing and after giving an opportunity of hearing to the parties likely to be affected, may relax any of the provisions of these Regulations.

11. POWER TO AMEND

The Commission may from time to time add, vary, alter, suspend, modify, amend or repeal any provisions of these Regulations after following the due process.

12. REPEAL

The Haryana Electricity Regulatory Commission (Duty to supply electricity on request, Power to recover expenditure incurred in providing supply and Power to require security) Regulations, 2005 issued *vide* Regulation No. HERC/12/2005 and notified on 26th July, 2005, including its amendments issued subsequently, are hereby repealed.

Enclosure:- Annexure – I

By the order of the Commission.

(Sd.)...,

Secretary,

Haryana Electricity Regulatory Commission.

ANNEXURE - I
(See Regulation 4.8.)

Calculation of Service Connection Charges/Cost of Extension of Distribution System:

(1) For New Connection

The applicant shall bear the Service Connection Charges/Cost as prescribed hereunder:-

Sr. No.	Category	Service Connection Charges (in Rs.) per kW of the connected load or part thereof.
1	Single phase Domestic Supply upto 2 KW connected load	Rs. 200/-
2	Single phase Domestic Supply above 2 KW connected load	Rs.500/-
3	Three phase Domestic Supply	Rs.1000/-
4	Single phase Non Domestic Supply	Rs.1000/-
5	Three phase Non Domestic Supply	Rs.2000/-
6	Bulk supply & L.T. Industrial Supply	Rs.2000/-
7	H.T Industrial Supply	Rs.2000/- per kVA of the contract demand or part thereof.
8	AP Supply	Actual expenditure to be incurred for release of connection which shall include cost of LT/HT line and that of distribution transformer. In case more than one consumers are released connections from the same transformer, the cost of distribution transformer shall be shared on prorata basis corresponding to the load of each consumer.
9	Street light	Actual cost as per deposit work estimate.
10	Other Consumers	Service connection charges as applicable for LT/HT Industrial supply.

The above service connection charges shall be applicable where the length of new line to be provided is upto 150 meters. Where this length exceeds 150 meters, the applicant shall be required to pay additional charges of Rs. 175 per meter for load upto 50 kW and Rs. 250 per meter for loads in excess of 50 kW.

- (2) In case, the proposed connection is to be released on voltage level of 11 kV, the actual cost involved for releasing the connection would also be worked out as per Standard Cost Data Book and the amount recoverable shall be the higher of the following:-

(a) Actual cost

(b) Total service connection charges applicable to the respective category.

Note:- The actual cost shall include cost of the individual service line only calculated as per the Cost Data Book. In case the service line is to emanate from the feeding sub-station, the applicant shall bear the entire expenditure including cost of the breaker. However, creation of new sub-station or augmentation of existing substation shall be carried out by the licensee at its own cost as per provision under Regulations 4.4, 4.5 and 4.7.

- (3) In case, the proposed connection is to be released on voltage higher than 11 kV, the actual cost involved for releasing the connection would also be worked out as per Standard Cost Data Book and the amount recoverable shall be the higher of the following:-

(a) Actual cost

(b) Total service connection charges applicable to the respective category.

Note:- The actual cost shall include cost of the individual service line and proportionate cost of the common portion of the main line upto the feeding sub-station including the line bay as per the Cost Data Book. In case the service line is to emanate from the feeding sub-station, the applicant shall bear the entire expenditure including cost of the breaker and bay. However, creation of new sub-station or augmentation of existing substation shall be carried out by the distribution licensee/transmission licensee at its own cost to be recovered through ARR of the distribution licensee/transmission licensee.

- (4) The creation of a new substation as well as augmentation of existing substation (33 kV and above), if required, shall be carried out by the distribution licensee/transmission licensee at their own cost. As such while calculating the actual costs as mentioned under Paras 2 and 3 above, the cost involved for augmentation of existing grid substation or creating a new substation would not be taken into account.
- (5) In Group Housing Societies or Residential or Residential cum Commercial Complexes developed by developers, where internal LT/HT infrastructure including G.O switches, distribution transformers, cables upto the metering point have been laid by the Group Housing Societies/Developers at their own cost but individual connections have been given on LT supply to the residents and for common services or for other commercial loads by the licensee, in such cases also such equipment upon energization shall become the property of the licensee and the maintenance/replacement of such equipment shall be carried out by the distribution licensee at their own cost as per provision under Regulation 4.10.

2. For extension of load

- (6) The consumer shall pay service connection charges at the rates given under Para 1 above for additional load/demand only.
- (7) Where there is a change of category from L.T (upto 50 kW) to H.T (above 50 kW), the charges would be levied on the additional kVA demand, calculated as under (as an example) subject to provision under Para 8 below:

1. Existing Sanctioned load	:	40 kW
2. Applied Load 150 kW with Contract Demand of		140 kVA
3. Additional Demand	:	$140 - (40/0.90) = 95.55 \text{ kVA}$
- (8) In case the supply is at 11 kV or above or in case of change of category from LT to HT, the consumer shall pay actual cost of release of additional load/demand or service connection charges as worked out above whichever is higher.

Notes:

- i) The line service charges on the original load, if already being levied, shall continue. However, in cases where category changes from LT to HT or from 11 kV to voltage higher than 11 kV and the consumer is required to pay actual expenses for release of connection at 11 kV or higher voltage, the line service charges if being levied for existing load shall be discontinued.
- ii) While assessing the connected load for industrial connections, both general and industrial loads shall be taken into account.
- iii) Load exceeding 50 kW shall be catered on 11 KV and above. The above limit shall be applicable both for new and extension cases after taking into account the existing load.
- iv) An increase in the connected load without increase in Contract Demand shall not call for payment of service connection charges. However, consumers seeking extension in Contract Demand within the sanctioned connected load shall be required to pay service connection charges on KVA basis on the incremental contract demand or actual cost whichever is higher.
- v) In case due to non-availability of material with the licensee, the applicant supplies the material, due credit of the cost of material supplied shall be given to the applicant from the Service Connection Charges as worked out above. The rates of material would be worked out on the basis of stock issue rates as fixed by the Controller of Stores or the actual cost on which it is purchased by the applicant, whichever is lesser.

STATE ELECTION COMMISSION, HARYANA
NIRVACHAN SADAN, PLOT NO. 2, SECTOR-17, PANCHKULA

Notification

The 8th July, 2016

No. SEC/4E-II/2016/5083.— Whereas the State Election Commission, Haryana *vide* its Notification No. SEC4E-II/2016/4506 dated 17th June, 2016 has issued a programme for updating the voters list of all the wards of Gram Panchayats and Panchayat Samitis mentioned in Annexure “A”, attached with the notification.

2. And whereas, the District Development and Panchayat Officer, Kurukshetra *vide* him Memo No. 3079/Panchayat dated 29th June, 2016 intimated this Commission that due to clerical mistake the ward Nos. and category of the vacant seats of Panches of Gram Panchayat Kheri Gadiyan & Kharkali of Block Ladwa had wrongly been intimated by them. The request has therefore been made to make necessary correction in the annexure attached with the voters list programme and also to include Gram Panchayat Barhan in it. The Deputy Commissioner-cum-District Election Officer (P), Kurukshetra *vide* his Memo No. 3125/Panchayat dated 01st July, 2016 has also intimated that the draft publication of the voters list of Gram Panchayat Barhan has been made by the District Electoral Officer-cum- Revenue Officer, Ladwa on 25th June, 2016.

3. And whereas, in view of above, the State Election Commission, Haryana hereby issues a corrigendum in the particular columns of annexure “A”, as under:-

District	Block	Gram Panchayat	Post	W. No.	Category	Post	W. No.	Category
			Mentioned as				Read as	
Kurukshetra	Ladwa	Kheri Gadiyan	Panch	5	Woman	Panch	4	Scheduled Caste
		Kharkali	Panch	4	Unreserved	Panch	5	Backward Class
		Barhan	G.P. inserted newly			Panch	5	Woman

Panchkula:
The 8th July, 2016.

State Election Commissioner, Haryana.

HARYANA GOVERNMENT

WOMEN AND CHILD DEVELOPMENT DEPARTMENT

Notification

The 8th July, 2016

No. 185.— The Governor of Haryana is pleased to designate all the Deputy Commissioners in Haryana as the officer in charge for ‘Adopt a Home’ programme in their concerned district as per the directions issued *vide* DO No. 22/1/2016-CW-II dated 22nd April, 2016 regarding ‘Adopt a Home’ programme being initiated by Ministry of Women and Child Development, Government of India for the following:

- (i) Coordination, management and support to corporate business houses/ Organization/individuals wishing to participate.
- (ii) Selection of the Children Home or Individual Child Under the programme.
- (iii) Ensure and update the progress and programme.
- (iv) Shall conduct periodical reviews of the implementation.

Chandigarh:
The 6th July, 2016.

ANIL MALIK,
Principal Secretary to Government Haryana,
Women and Child Development Department.

HARYANA GOVERNMENT**WOMEN AND CHILD DEVELOPMENT DEPARTMENT****Notification**

The 8th July, 2016

No. 687-SW(3)-2016 Chandigarh.— In pursuance of Article 93 (a) of the Memorandum and Article of Association of Haryana Women Development Corporation constituted under the Companies Act, 1956 (No. 1 of 1956), the Governor of Haryana hereby appoints Smt. Renu Sharma, 8 SCF MSD Hospital, Near PNB, Kalanwali (Sirsa) as Ex-officio Director of Haryana Women Development Corporation, Panchkula with immediate effect.

Further in pursuance of Article 93 (b) of the aforesaid Article of Association, the Governor of Haryana hereby appoints Smt. Renu Sharma, 8 SCF MSD Hospital, Near PNB, Kalanwali (Sirsa) as Chairperson of the Haryana Women Development Corporation, Panchkula with immediate effect. The terms and condition of her appointment will be issued separately.

Chandigarh:

ANIL MALIK,
Principal Secretary to Government Haryana,
Women and Child Development Department.

HARYANA GOVERNMENT**WOMEN AND CHILD DEVELOPMENT DEPARTMENT****Notification**

The 8th July, 2016

No. 686-SW(3)-2016 Chandigarh.— In pursuance of the provision of Article 92 (a) and 93 (a) of the Article of Association of the Haryana Women Development Corporation constituted under the Companies Act, 1956 (1 of 1956) and, the Governor of Haryana is pleased to appoint the following as Directors of the Haryana Women Development Corporation with immediate effect. The terms & conditions of the appointment will be issued separately.

EX-OFFICIO DIRECTORS:-

- | | | |
|----|---|----------|
| 1. | Smt. Nirupma Sadar W/o Sh. Purshotam Sadar,
599 LIG Old Housing Board Colony, Sector -13,
Karnal(Mobile No. +91-9466579449) | Director |
| 2. | Smt. Urmil Jindal, House No. 14, Sector – 7,
Panchkula, (M. No. +91-988814000) | Director |

ANIL MALIK,
Principal Secretary to Government Haryana,
Women and Child Development Department.

HARYANA GOVERNMENT**HEALTH AND AYUSH DEPARTMENT****Notification**

The 8th July, 2016

No. 7/100/2012-4HB-IV.— In exercise of the powers conferred by Sub-section (3) (a) of Section 3 of the Punjab Homoeopathic Practitioners Act, 1965, the Governor of Haryana hereby nominate the following persons as Member of the Council of Homoeopathic System of Medicine, Haryana with immediate effect:-

Sr. No. Name and address of the Nominated Members:-

- | | | |
|----|--|--------|
| 1. | Dr. Harashvardhan Sharma, H.No.28, Green Park, Yamuna Nagar. | Member |
|----|--|--------|

- | | | |
|----|---|--------|
| 2. | Dr. Vivek Lalit, H.No.8, Ward No.8(8/8), Geeta Colony, Kurukshetra. | Member |
| 3. | Dr. Arvind Sood, H.No. 1412, Sector 16, Faridabad. | Member |

P. K. MAHAPATRA,
Additional Chief Secretary to Government Haryana,
Health and Ayush Department.

HARYANA GOVERNMENT
HEALTH AND AYUSH DEPARTMENT

Notification

The 8th July, 2016

No. 7/100/2012-4HB-IV.— In exercise of the powers conferred by Sub-section (3) and (4) of Section 3 of the Punjab Homoeopathic Practitioners Act, 1965, the Governor of Haryana hereby nominate Dr. Harparkash Sharma, as Chairman of the Council of Homoeopathic System of Medicine, Haryana in place of Additional Chief Secretary to Government Haryana, Health and AYUSH Department with immediate effect.

P. K. MAHAPATRA,
Additional Chief Secretary to Government Haryana,
Health and Ayush Department.